



U.S. OIL SANDS®

The Next Generation of Oil Sands Development

Utah Governor's Energy
Development Summit 2014

June 4, 2014

Forward Looking Statements

This presentation contains forward-looking statements and forward looking information within the meaning of applicable Canadian securities laws (collectively "forward-looking statements"). Forward-looking statements in this presentation include, but are not limited to, statements with respect to: business strategy and strengths, exploration and development activities, the anticipated time and costs required to develop the PR Spring Project and to construct the modular plant required to commence operations, the environmental impact of the extraction process, access to markets and the availability of refining capacity and estimates relating to resource quantities, production rates, capital and operating costs, commodity prices, government royalty rates, netbacks and payout periods. Statements relating to "resources" involve the implied assessment, based on certain estimates and assumptions, that the resources described exist in the quantities predicted or estimated and can profitably be produced in the future.

With respect to forward-looking information contained in this presentation, the Company has made assumptions regarding, among other things: the expected costs to explore, delineate and develop its assets and the expected costs to construct the PR Spring Project; future crude oil, bitumen, natural gas and synthetic crude oil prices; the ability to obtain qualified staff and equipment in a timely and cost-efficient manner; the regulatory framework with respect to royalties, taxes, environmental matters and resource recovery in the State of Utah; the ability to market production of bitumen successfully to customers; the timing and progress of work relating to development activities; geological and engineering estimates; the geography of the areas in which the Company will be exploring; the impact of increasing competition; the ability to obtain financing on acceptable terms; and the sufficiency of budgeted capital expenditures in carrying out planned activities.

We caution readers not to place undue reliance on these forward-looking statements as a number of important factors could cause the actual results to differ materially from the beliefs, plans, objectives, expectations and estimates expressed in such forward-looking statements. These factors include, but are not limited to: changes in general economic, market and business conditions; the volatility of oil and gas prices; production and development costs and capital expenditures; the imprecision of estimates of recoverable quantities of bitumen; the loss of key personnel; the marketability of production, defaults by third parties; unforeseen complications with patent applications or patent protection on extraction process; fluctuations in foreign currency and exchange rates; inadequate insurance coverage; compliance with environmental laws and regulations; actions by government or regulatory agencies, including changes in tax laws; changes in laws or regulations; access to external sources of debt and equity capital; and the occurrence of unexpected events involved in the operation and development of oil sands properties. The risks outlined above should not be construed as exhaustive. Investors are cautioned not to place undue reliance on any forward-looking statements.

When relying on our forward-looking statements to make decisions, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Furthermore, the forward-looking statements contained in this presentation are made as of the date of this presentation US Oil Sand Inc. does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise. The forward-looking statements contained in this presentation are expressly qualified by this cautionary statement.

Disclosure of Oil and Gas Resource Information

The Company has disclosed discovered resources in this document. Discovered resources is that quantity of bitumen that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of discovered resources includes production, reserves, and contingent resources; the remainder is unrecoverable. Further review of the Corporation's resource evaluation procedures is required to assign the estimate of discovered resources to a more specific resource category. The resource estimate is a best estimate of the quantity that will actually be recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50 percent probability (P50) that the quantities actually recovered will equal or exceed the best estimate. The resource estimate has not been risked for chance of development (technical, economic, regulatory, market and facility, corporate commitment or political risks). There is no certainty that any portion of the resources will be developed or, if developed, there is no certainty as to the timing of such development or whether it will be commercially viable to produce any portion of the resources. A significant factor relevant to the resource estimate is the regulatory permitting process. Additional information relating to resource estimates is contained in the Company's Statement of Resources Data and Other Oil and Gas Information for the year ended December 31, 2013 dated April 22, 2014 and available on SEDAR at www.sedar.com.

Currency Used in Presentation Material:

All amounts herein expressed in USD unless otherwise stated.

Our Vision and Values

US Oil Sands will be the world's most capital efficient and environmentally-responsible oil sands development company



Communities

We value the relationships we have with the communities in which we live and operate, and the service providers with whom we work with. We respect the laws and expectations of these stakeholders and seek to generate win-win results with a balanced approach to the environment, the economy and energy development



Employees

We value the energy, enthusiasm and creativity that come from our unique and talented people. We create a high performance environment that treats employees with respect, stimulates growth and values each person's contribution



Operations

We value the importance of a safe and responsible workplace. We operate with the highest standards of safety and environmental performance and utilize the principles of operational excellence to achieve outstanding results



Shareholders

We value the trust that shareholders have placed on us through their investment. We uniquely apply our technology to create exceptional shareholder value. We act in accordance with the highest standards of integrity and corporate governance



U.S. OIL SANDS

Large
Resources &
Lands

Innovation
Breakthrough

Capital
Efficiency

Environmental
Leadership



Changing the Way
Oil Sands Bitumen
is Extracted

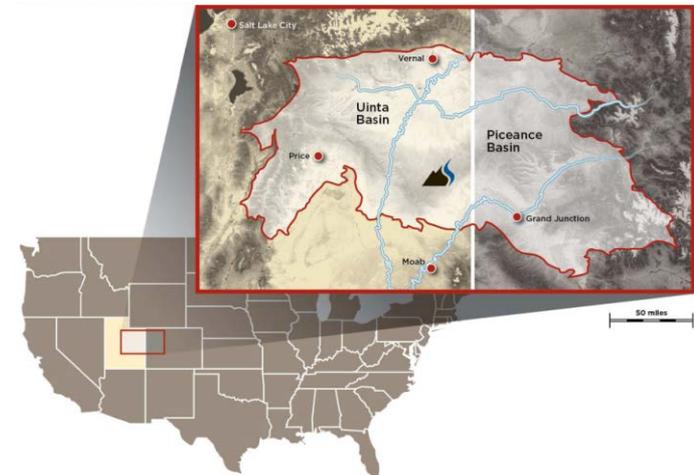
(capital / environment / oil recovery)

Corporate Snapshot

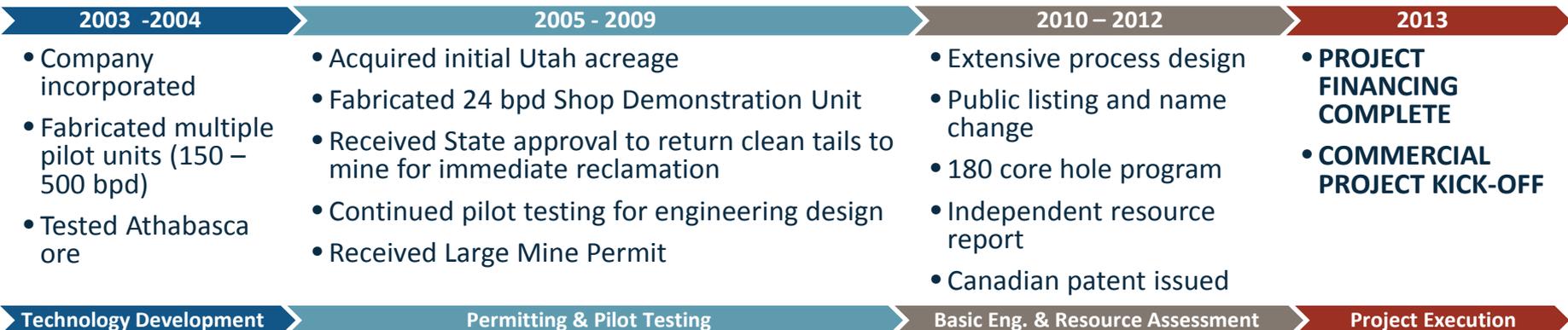
Corporate Profile

- Calgary-based oil sands mining company
- TSX Venture listed: "USO"
- Market capitalization – C\$116MM⁽¹⁾
- C\$76MM in treasury – no debt⁽¹⁾
- Significant technology and resource development

Map of Operations



Milestones



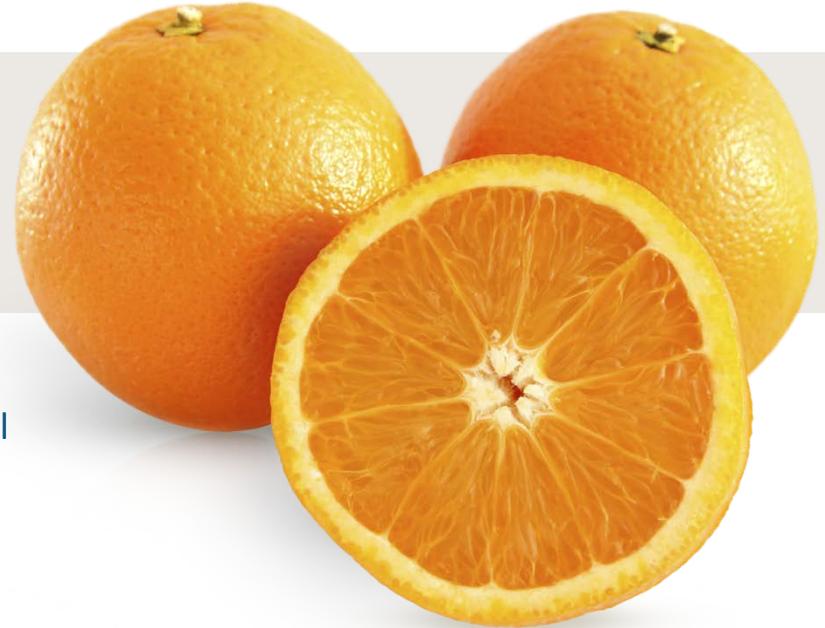
(1) As at March 31, 2014

Breakthrough Extraction Process

Our process uses a biodegradable solvent extracted from citrus fruits

US Oil Sands' patented extraction process is one of the most important breakthroughs in mineable oil sands extraction techniques in more than 45 years.

- 90-96%** Bitumen recovery
- 0** Eliminates tailings ponds
- >75%** Reduction in capital intensity
- 98%** Solvent recycle
- 95%** Immediate water recycle



Process facts:

- Uses low mechanical energy, no sludge
- Eliminates expensive water handling, bitumen froth treatment, middling sludge management and tailings storage recovery
- **Best-in-class energy efficiency**

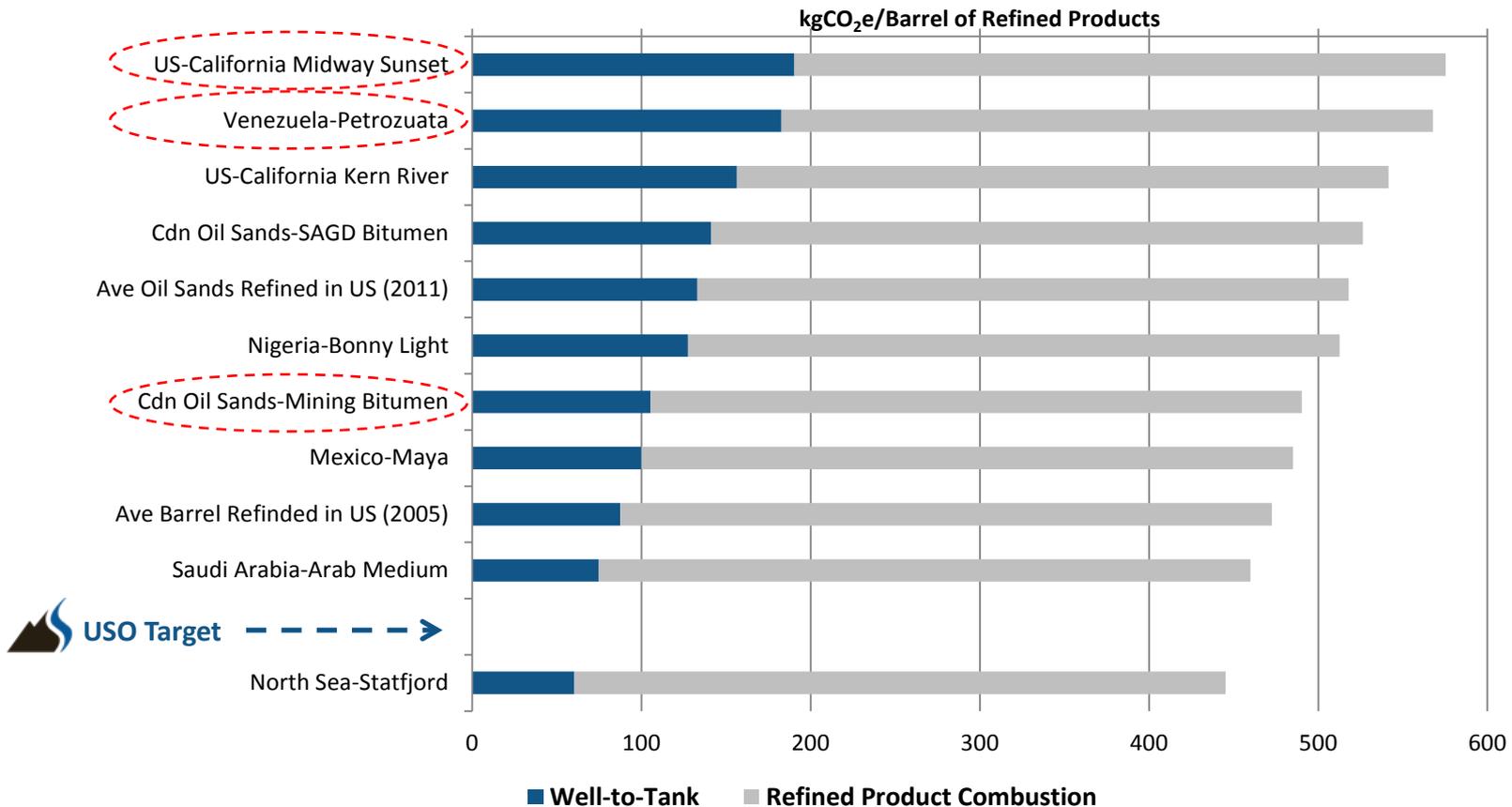
Game-Changing Benefits

Economic Benefits	
Low Up Front Capital	<ul style="list-style-type: none"> • Low threshold, payout in 2 years • Low costs because process eliminates need for pond water handling, bitumen froth treatment, dealing with middlings sludge and tailings recovery
Capital Efficiency	<ul style="list-style-type: none"> • ~\$20,000/bpd in Utah vs. up to \$100,000/bpd for current Athabasca oil sands mining projects
Low Full Cycle Opex	<ul style="list-style-type: none"> • Ability to recycle and re-use solvent lowers operating costs
Scalable	<ul style="list-style-type: none"> • 2,000 bpd minimum size can be scaled-up to match resource increasing operating efficiency
Time Value of Money	<ul style="list-style-type: none"> • Modular processing facilities allowing for phased capital deployment and rapid construction

Environmental Benefits	
Smallest Footprint	<ul style="list-style-type: none"> • Smallest footprint of any oil sands mining process • Eliminates need for tailings ponds, allowing for rapid reclamation
Best-in-Class Water Use & Recycle	<ul style="list-style-type: none"> • Clean tailings, no ponds to seep • 95% water recycle • 98% solvent recycle (renewable and biodegradable)
Reduced Energy Use	<ul style="list-style-type: none"> • Savings from i) thermal efficiencies, ii) no double / triple handling of tails, iii) increased oil recovery
Best-in-Class GHG Emissions	<ul style="list-style-type: none"> • Lower energy use results in best-in-class GHG emissions, lower than many conventional projects
Best-in-Class Air Quality	<ul style="list-style-type: none"> • Low sulphur in Utah, resulting in reduced emissions from subsequent upgrading processes

Low Energy Use Leads to Low GHG Emissions

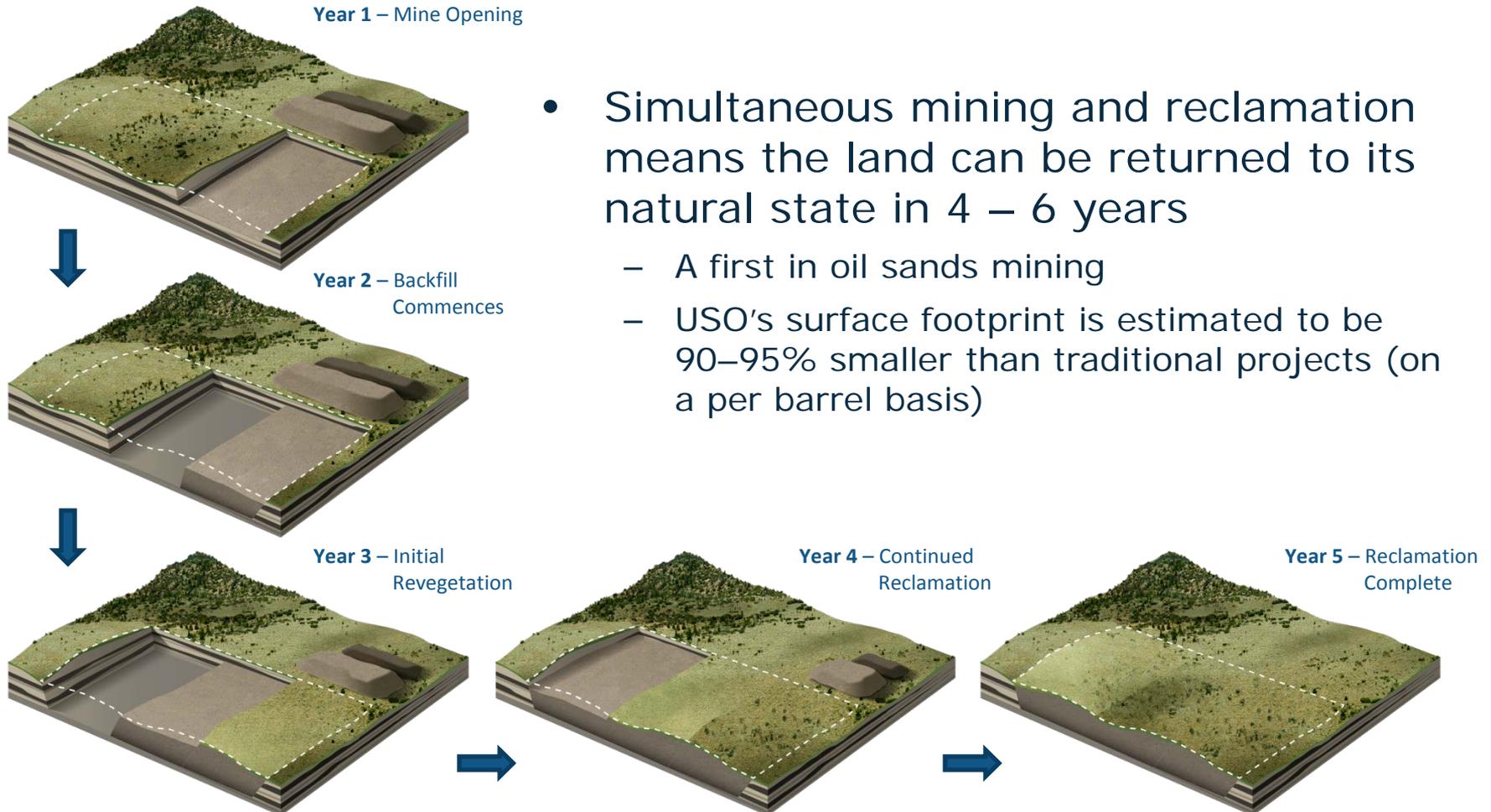
- USO expects to be lower than any existing oil sands project and lower than many conventional projects



Source: IHS CERA: Oil Sands, Greenhouse Gases, and US Oil Supply – Getting the Numbers Right – 2012 Update

Notes: Well-to-Tank includes crude production (incl. venting & flaring, dilbit production, mine face, and tailings), upgrading, crude transportation, crude refining, and refined product transportation

Concurrent Reclamation



Community Partner



Throughout our exploration and development programs in the Uinta Basin, US Oil Sands has continually engaged the local community to convey a strong understanding of the benefits of our unique approach to oil sands development



Invested in the community:

- More than \$35 million, over 9 years, has been invested to delineate, design, test, approve and initiate the PR Spring Project
- Working closely with Utah and federal agencies
- Royalty payments in support of Utah's school children through the School and Institutional Trust Lands Administration (SITLA)

PR Spring Project

- Fully approved surface mine and development project
 - Uinta Basin in Northeast Utah
 - Initial 2,000 bpd phase
 - Off-the-shelf process equipment
 - Conventional mining approach
- Phase II to add 10,000 bpd module

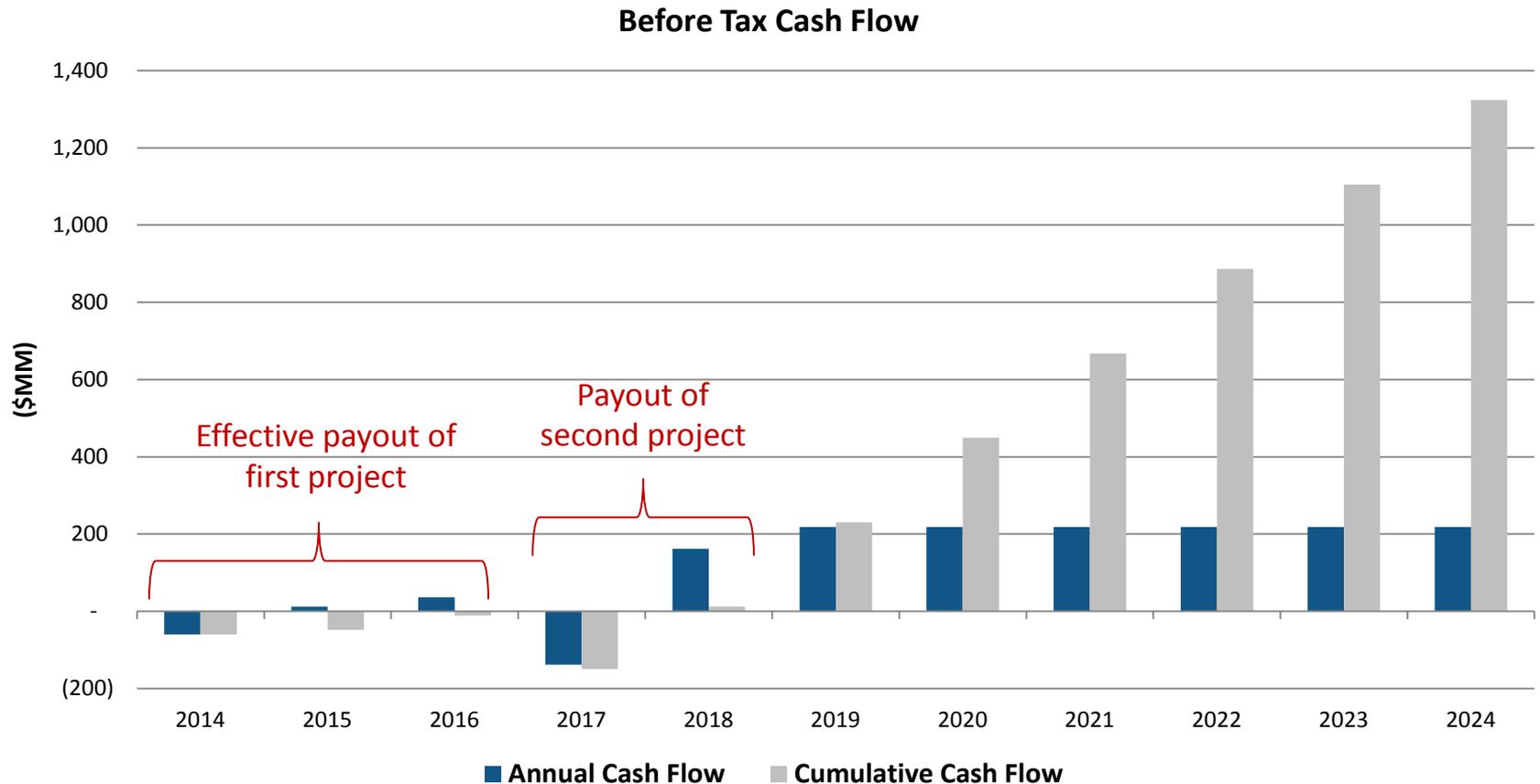


Attractive Oil Sands Development in Utah

- Large known resource
 - Estimated up to 30 Bbbls in place
- Development-oriented state
- Proximity to markets
 - Low transportation costs
- Low cost operation
 - Access to infrastructure, services, mining expertise
- First mover advantage
- High quality bitumen
 - Low sulphur, lighter than Athabasca crude

Robust Economics, Stable Cash Flow

- Significant, recurring cash flow reinvested in local area growth



Notes: PR Spring Project, 2,000 bpd commercial demonstration unit (\$60MM capex) producing in 2015, 10,000 bpd module (\$175MM capex) producing in 2018, coastal pricing (\$105/bbl Brent)

Economic Contribution

- PR Spring development is expected to be an excellent economic contributor to the State of Utah
 - Source of steady, long-term employment
 - Significant royalties, taxes and operating disbursements into the local economy

Potential Contribution to the Utah Economy (over 10 years)	2,000 bpd	10,000 bpd
Permanent full-time, high-paying, steady jobs	75-100	200-300
Capital development	\$60 million	\$175 million
Royalties to SITLA	\$32 million	\$160 million
Income taxes	\$130 million	\$650 million
Operating disbursements into the local economy	\$240 million	\$1.2 billion

Process Enhancements

- Through testing of the 24 bpd pilot unit, a number of enhancements have been recently sanctioned for the 2,000 bpd commercial design



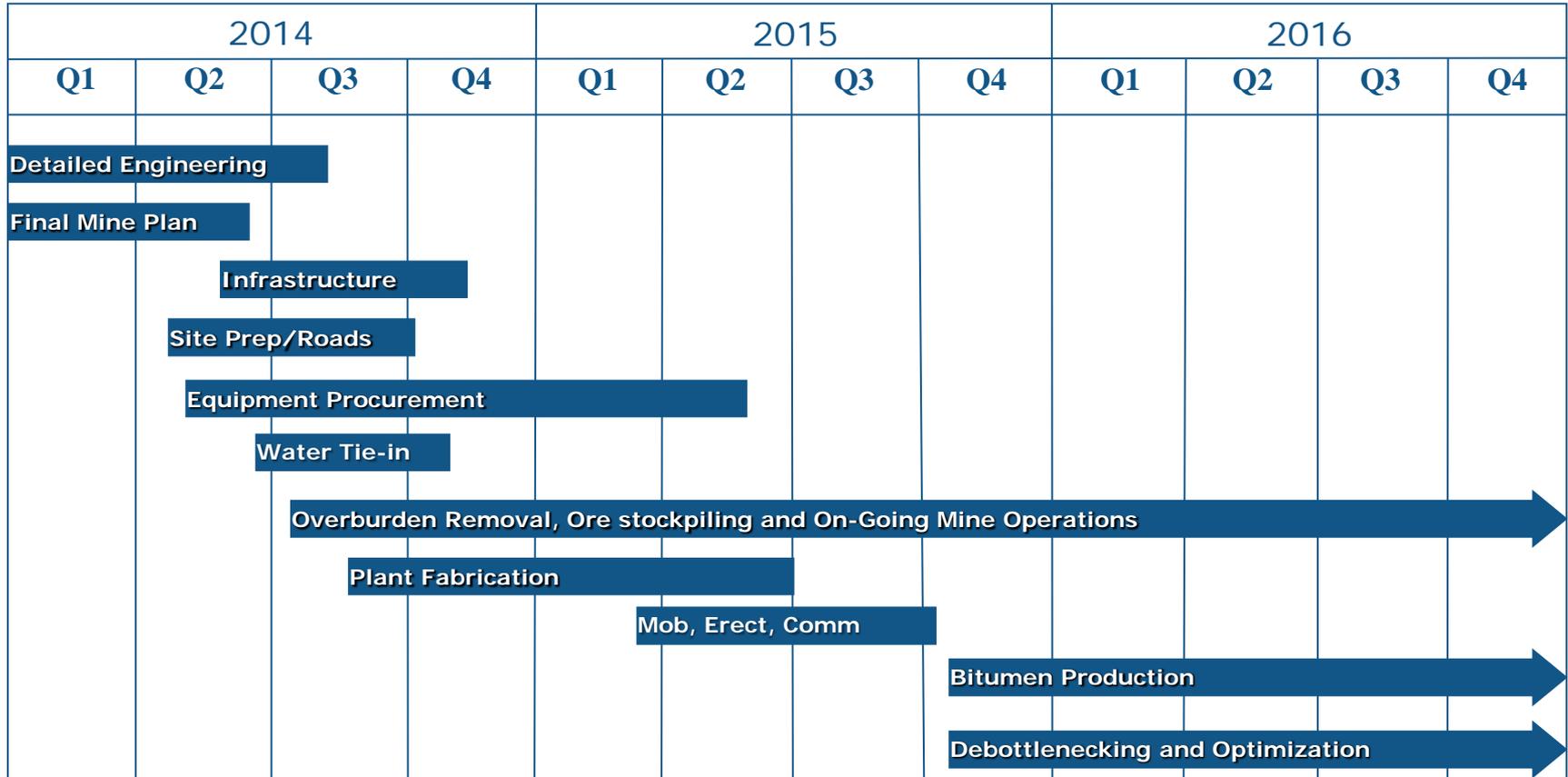
Recent Design Enhancements

- Increased water recovery
 - Beyond 95%
- Increased bio-solvent recovery
 - Reduce solvent loss by half
- Increased bitumen recovery from a broader range of oil sands ore

USO will continue to lead in technology development and application

Project Implementation Schedule

PR Spring Project - Phase I



Conclusion

- USO's next generation solvent technology represents a paradigm shift in surface mineable oil sands development
 - Best-in-class environmental footprint, capital efficiency and oil recovery
- USO is poised to unlock Utah's significant oil sands resource through sustainable development
 - Balancing economic development with environmental stewardship

We Are US Oil Sands



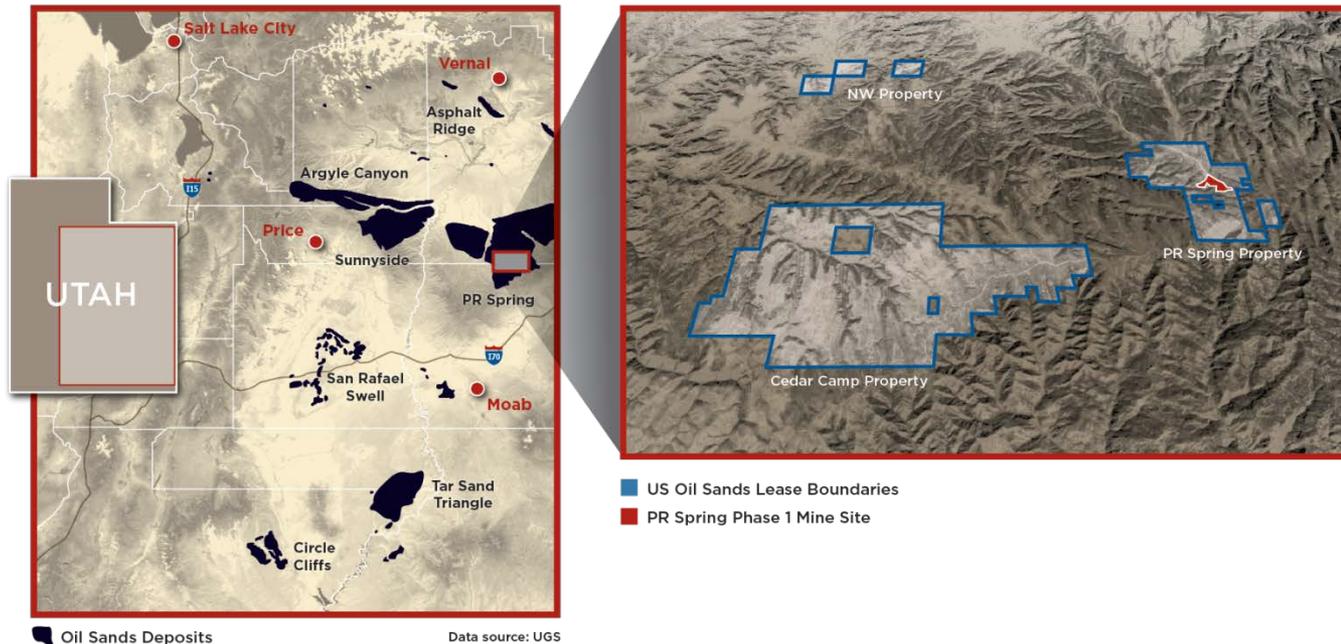
Appendices



U.S. OIL SANDS®

Extensive Land & Resource Base

- Largest oil sands land base in the U.S.
- PR Spring Project Area:
 - 100% working interest in 5,930 acres
 - Sproule assessment of 184 MMbbls Discovered Resource⁽¹⁾
- Significant exploration lands
 - 100% W.I. in 26,075 acres

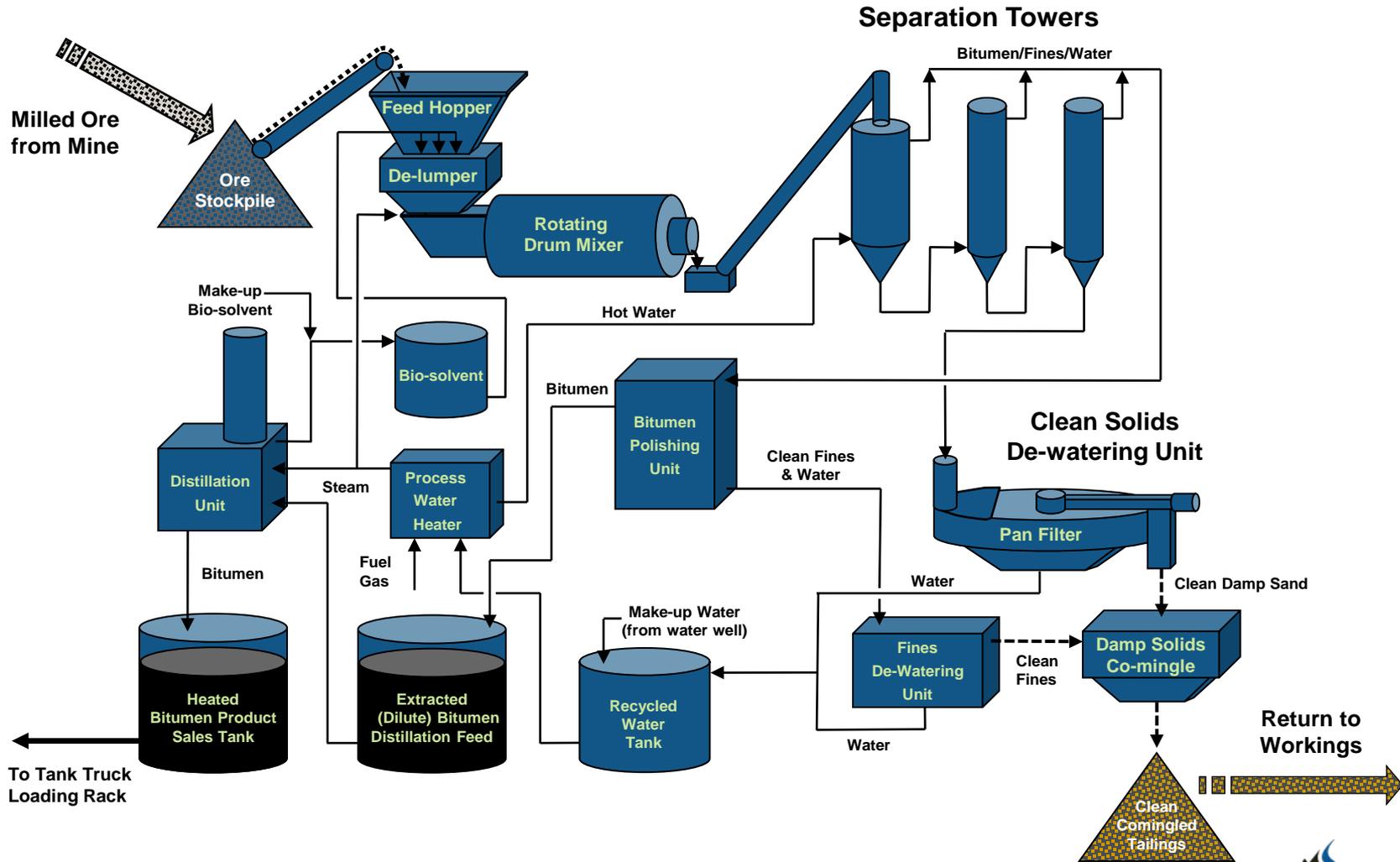


(1) Sproule Unconventional Limited report effective February 28, 2014

PR Spring Project Resource

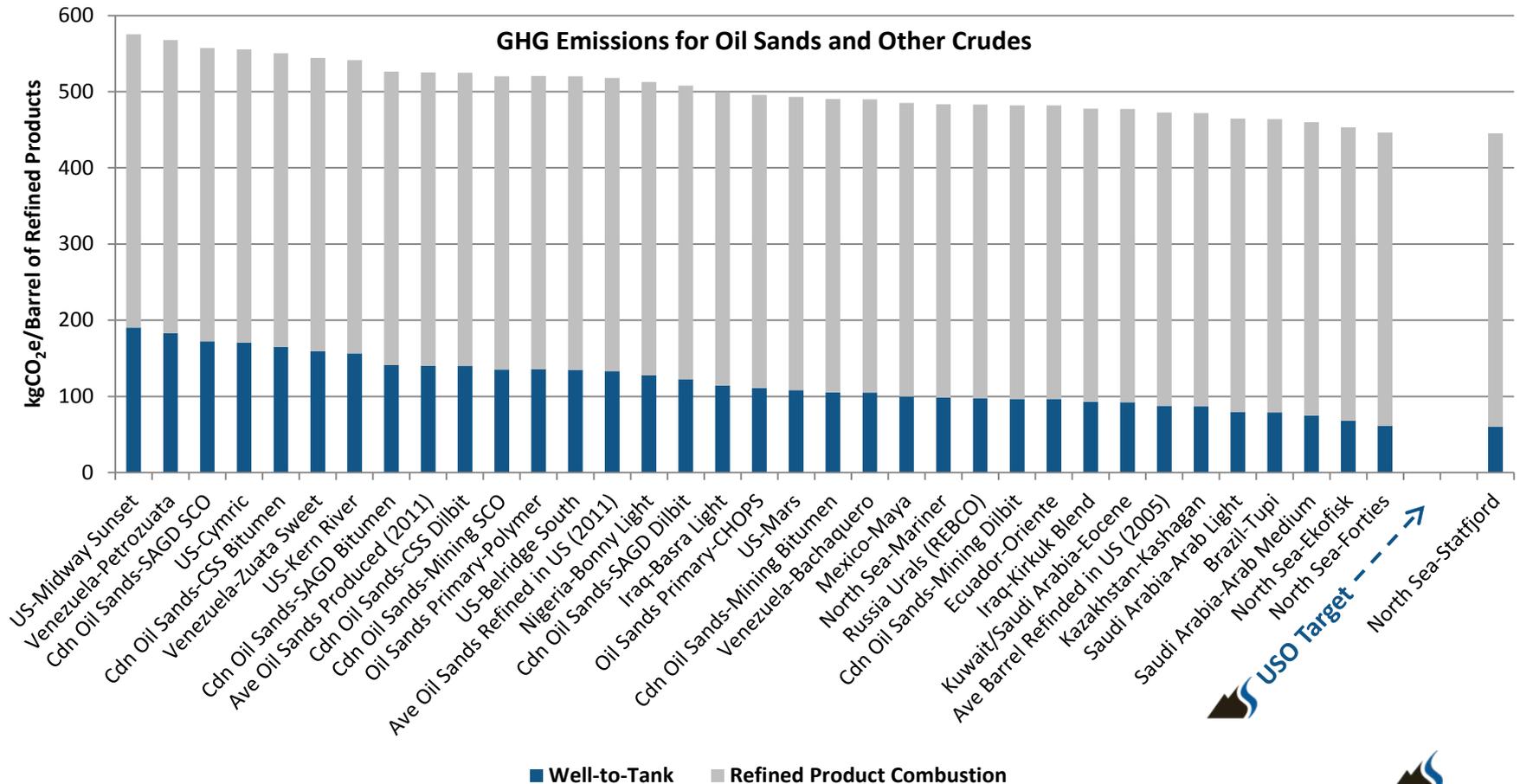


Extraction Process Flow Chart



Low Energy Use Leads to Low GHG Emissions

- USO expects to be lower than any existing oil sands project and lower than many conventional projects

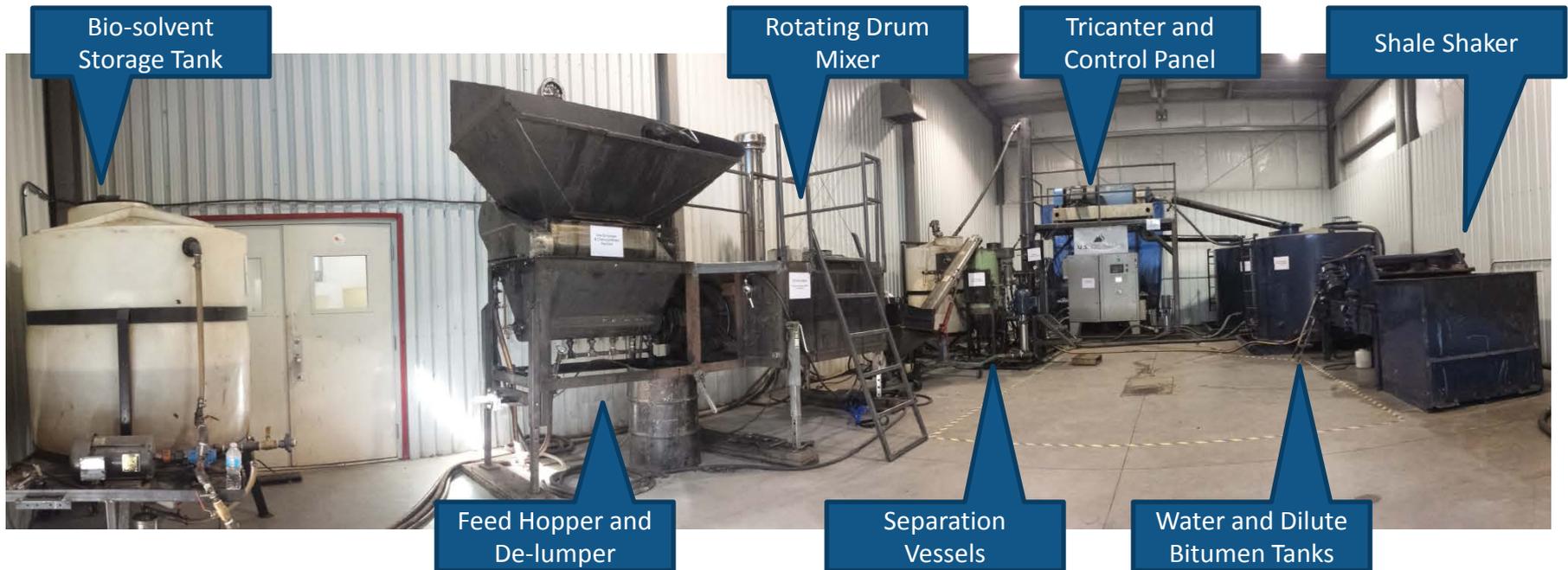


Source: IHS CERA: Oil Sands, Greenhouse Gases, and US Oil Supply – Getting the Numbers Right – 2012 Update

Notes: Well-to-Tank includes crude production (incl. venting & flaring, dilbit production, mine face, and tailings), upgrading, crude transportation, crude refining, and refined product transportation

Pilot Facilities

- 24 bpd shop demonstration unit in Grande Prairie, Alberta



Shop Demonstration Unit Run



Experienced Leadership

Management Team



Cameron Todd
CEO

- Experienced leader with over 30 years in oil, gas and oil sands development and operations, most recently as Senior VP Operations, Refining and Marketing with Connacher Oil and Gas
- 13 years as executive in US, Canada and international oil companies with extensive experience in engineering, production, refining, marketing and project development
- B.Sc in Mechanical Engineering



Tim Wall
VP Engineering

- Over 30 years experience in diverse project engineering and operating management roles (refineries, gas plants, pipelines, open-pit coal mines and civil infrastructure)
- Previously senior project manager with Colt Engineering running front-end field investigations and infrastructure planning for \$10 billion Kearl Oil Sands project in Athabasca
- Professional Engineer with APEGA



Glen Snarr
President & CFO

- Senior financial executive with over 30 years of experience
- 13 years public practice M&A and special situations experience with Deloitte & Touche
- 19 years oil and gas experience in senior management capacities
- Earned his Chartered Accountant designation in 1987



Barclay Cuthbert
VP Operations

- Over 20 years experience with oil and oilfield services in Canada, Russia and Middle East. Successfully constructed and operated an oilfield chemical plant in western Siberia
- Previously with LUKoil Overseas in international exploration and production, with heavy oil development focus in South America
- MBA from Queen's University and B.Sc in Chemistry from U of C



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