



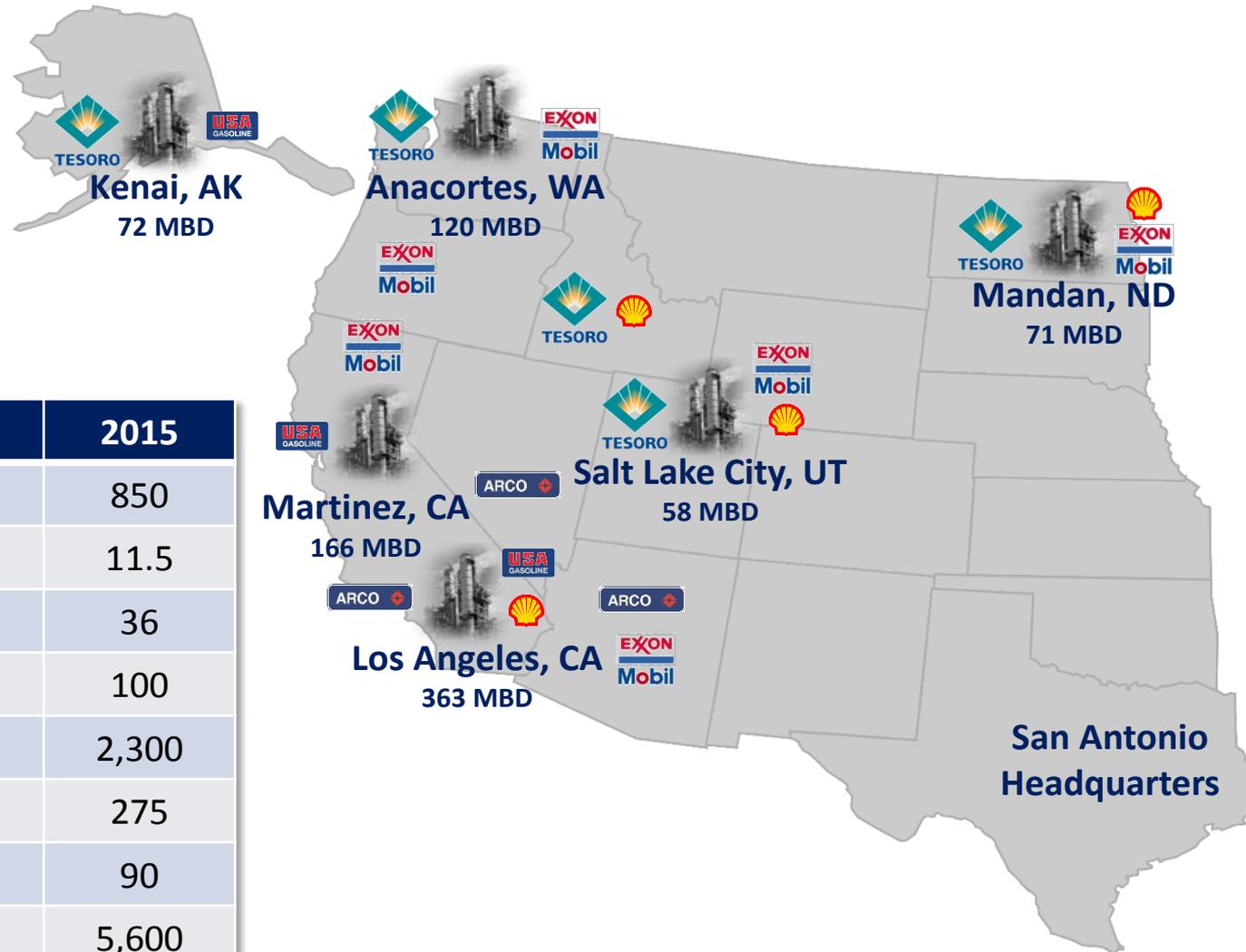
UTAH ENERGY DEVELOPMENT SUMMIT

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TESORO REFINING AND MARKETING

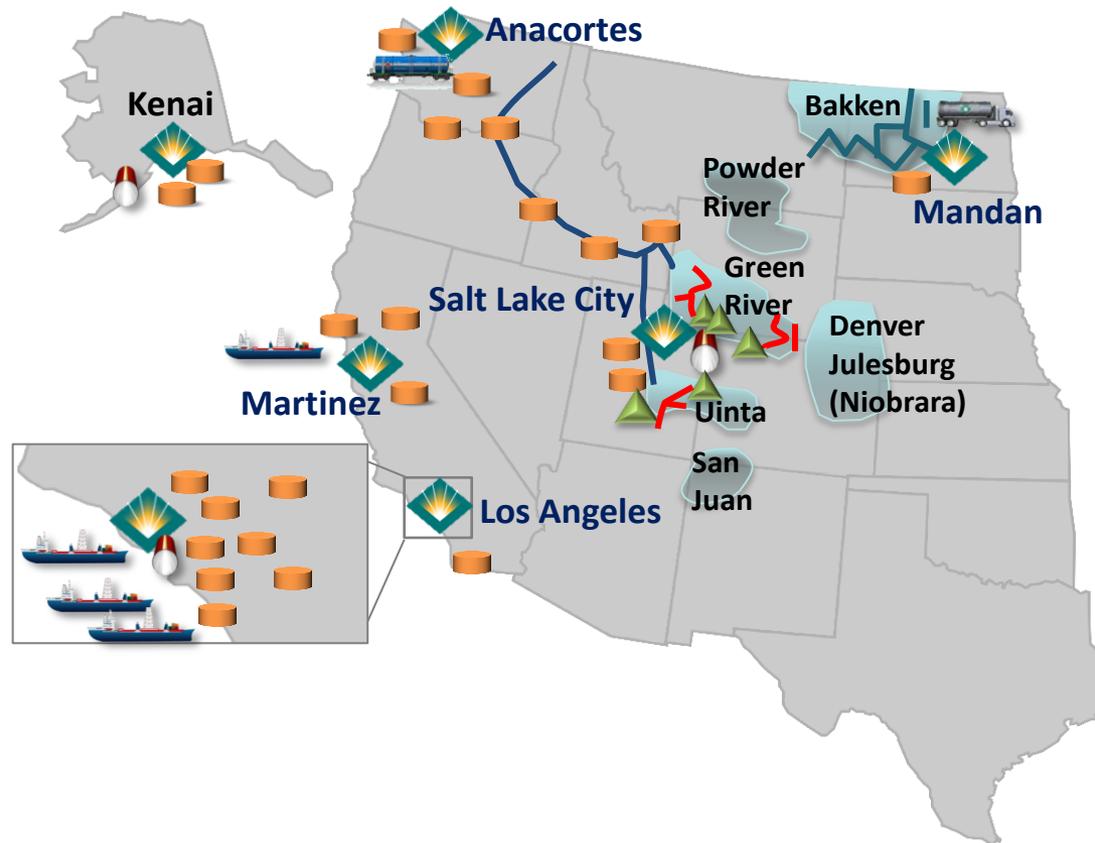


Key Metrics	2015
Refining Capacity (MBD)	850
Refining Complexity	11.5
Tesoro Logistics LP (%)	36
Tesoro Logistics GP (%)	100
Branded Retail Stations	2,300
Retail Sales (1Q MBD)	275
Marketing Integration (%)	90
Employees	5,600

TESORO LOGISTICS LP



	Key Metrics
Crude Oil, refined product and Natural gas pipelines	3,500+ miles
Natural gas throughput capacity	2,900+ MMcf/d
Natural gas inlet processing capacity	1,500+ MMcf/d
High Plains pipeline throughput	100+ MBD
High Plains trucking volume	50+ MBD
Marketing terminal capacity	645+ MBD
Marine terminal capacity	795 MBD
Rail terminal capacity	50 MBD
Dedicated storage capacity	9,200+ MBLS



Tesoro Logistics

Gathering

- High Plains crude oil pipelines
- Trucking
- Natural gas gathering pipeline

Processing

- Natural gas processing complex

Terminalling and Transportation

- Northwest Products System pipeline
- Crude oil and refined product terminal
- Marine terminal
- Rail unloading facility
- Pipeline

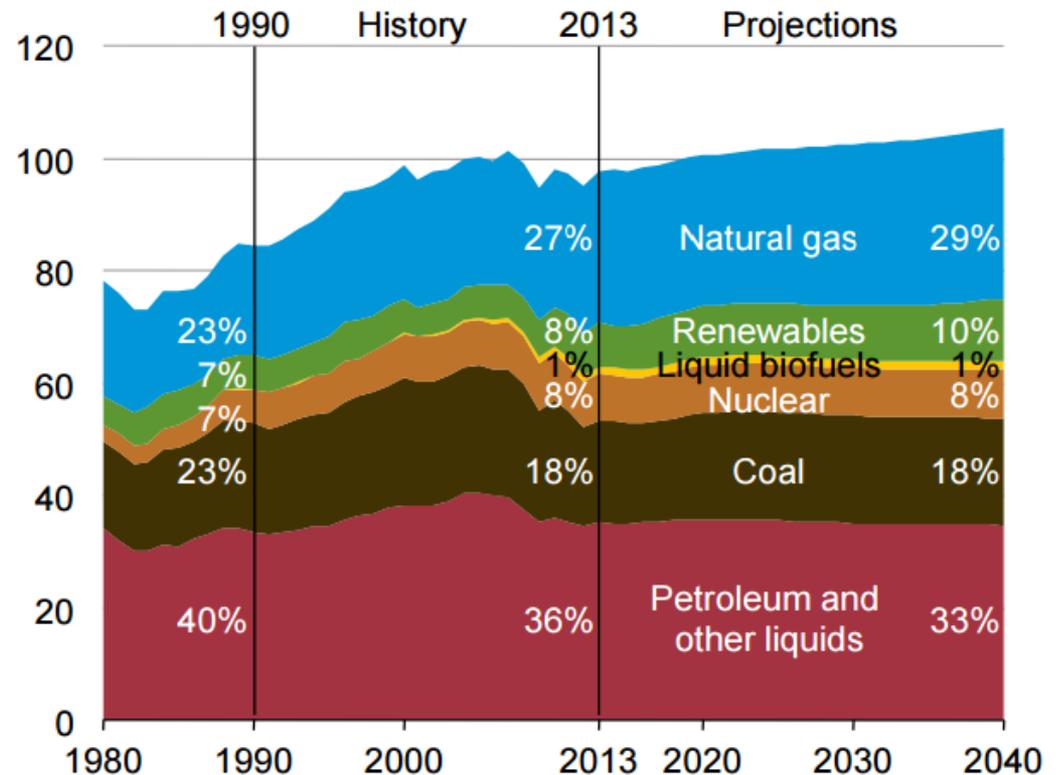
Tesoro Corporation

- Refinery

WHY FOSSIL FUELS ?

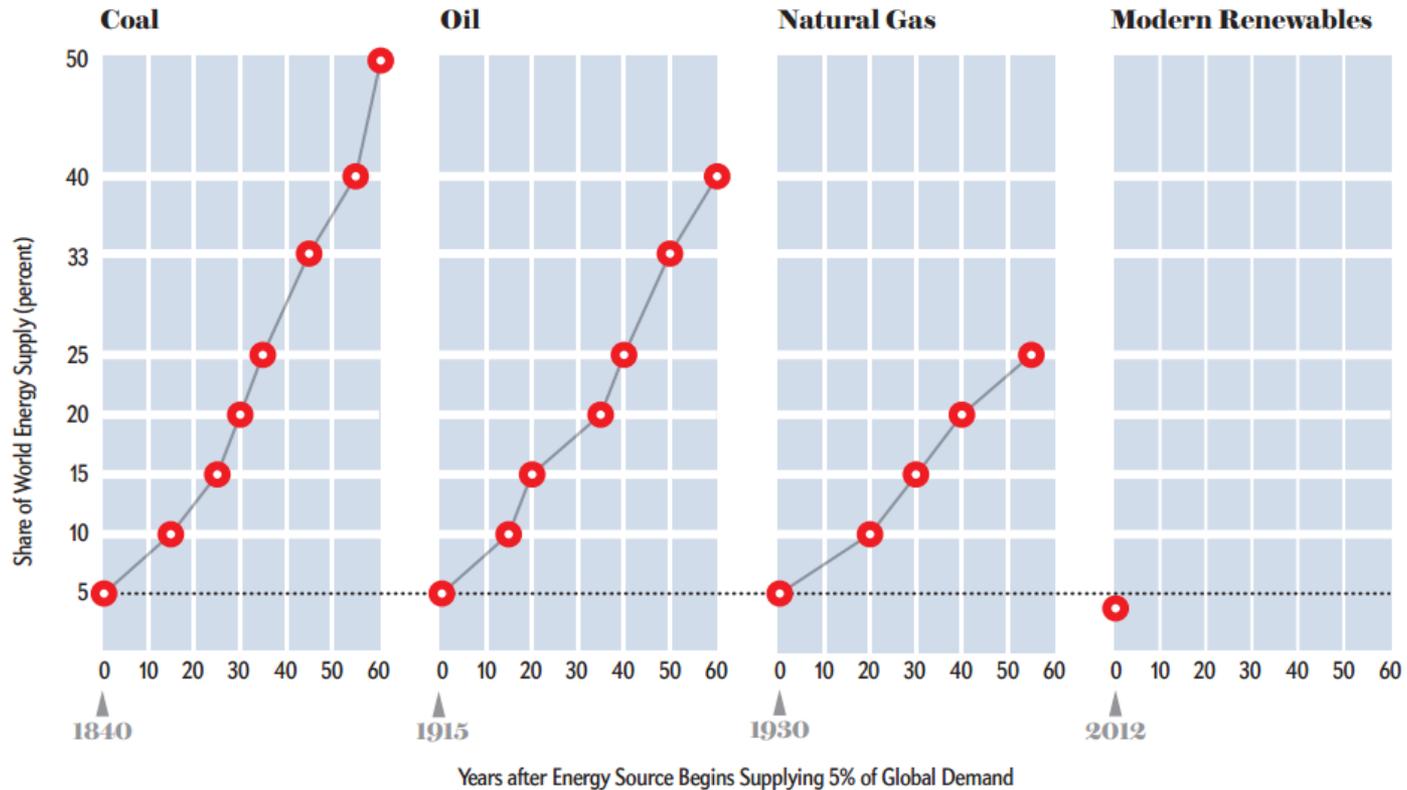
- Scale required to meet energy needs
 - Ongoing technology development enables production to keep up with growing demand
- High energy density
- Well-developed, efficient infrastructure in place
- Low relative cost

Figure 18. Primary energy consumption by fuel in the Reference case, 1980-2040 (quadrillion Btu)



Source: EIA Annual Energy Outlook 2015

LARGE-SCALE CHANGE IS INCREMENTAL



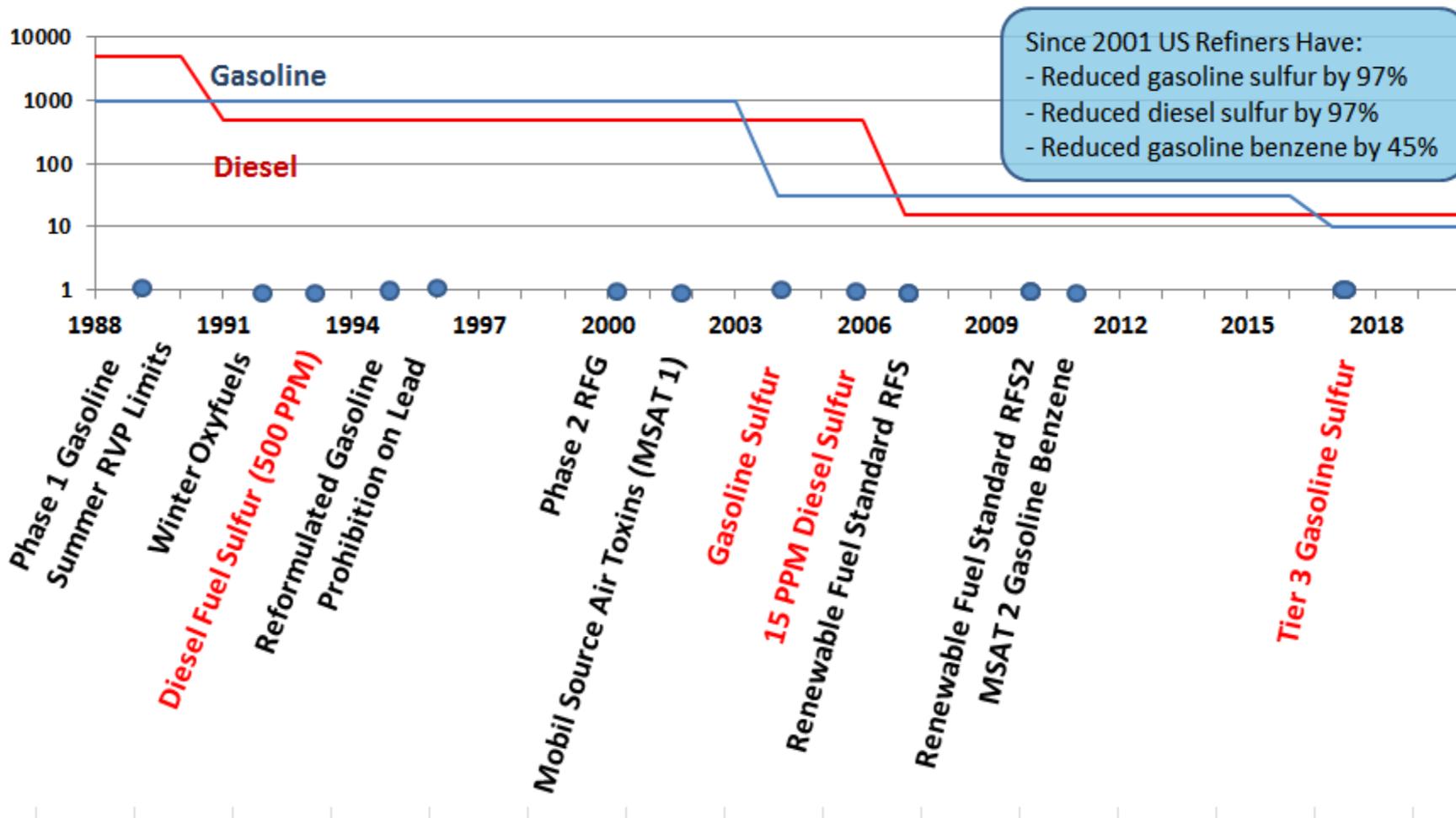
- Primary global energy source change take 50+ years
- Oil has not reached the same dominance as coal, nor has natural gas
- Renewable energy entry into the market is in the infancy stage

Source: Scientific American, January 2014, "The Long Slow Rise of Solar and Wind" by Vaclav Smil

PRODUCT CHANGES OVER TIME

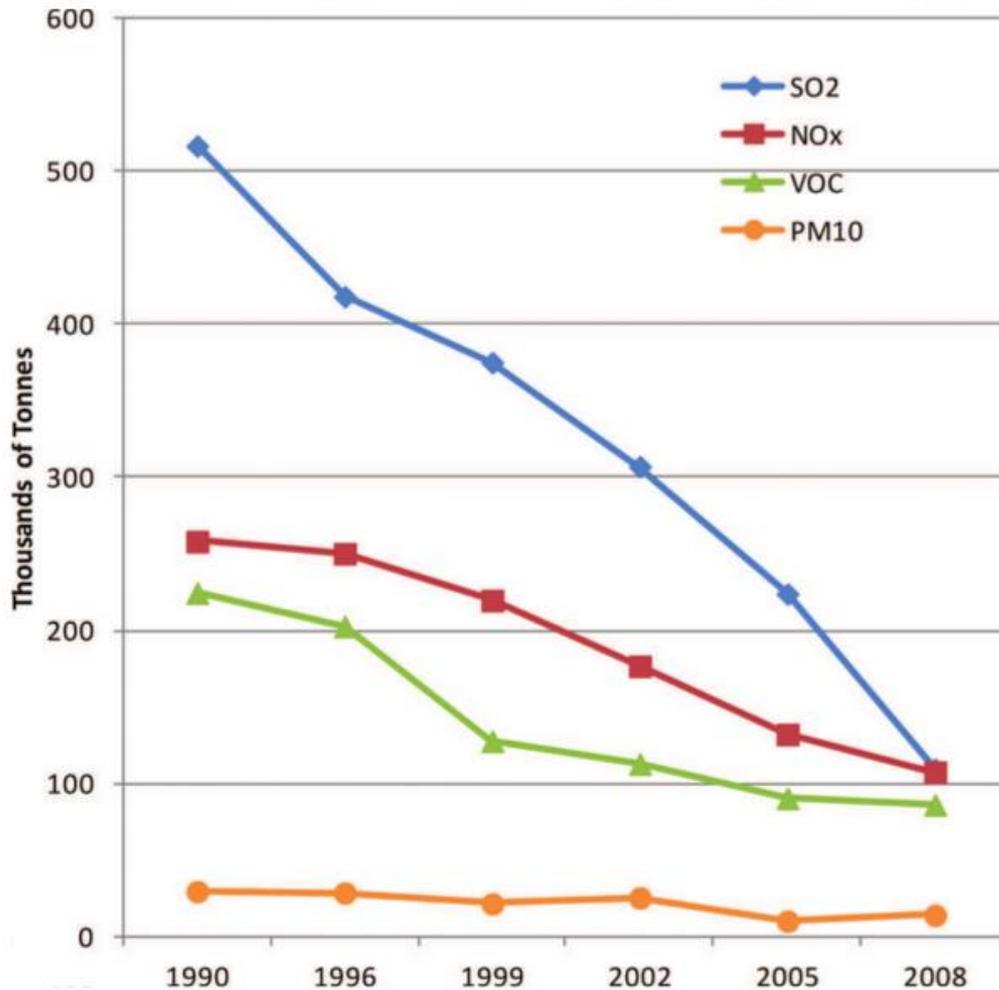


US Light Product Sulfur, PPM



- Regulation passed (2014) reducing sulfur content of gasoline from 30 ppm to 10 ppm by 2017 for large refineries, 2020 for small refiners
- Increases efficiency of catalytic converters, reducing tailpipe emissions
 - NO_x emissions will be reduced by about 260,000 tons, or about 10% of emissions from on-highway vehicles in 2018
 - Standard allows for credits to achieve compliance
 - Tesoro has committed to meet the 10 PPM limit in Salt Lake City without credits
- Industry compliance capital estimated at \$9.8 billion
 - Total annual compliance cost of \$2.4 billion (including capital recovery)
 - Higher operating cost equates to 6 to 9 cents per gallon in increased gasoline costs for the American motorist

EMISSIONS REDUCTION FROM US REFINERIES



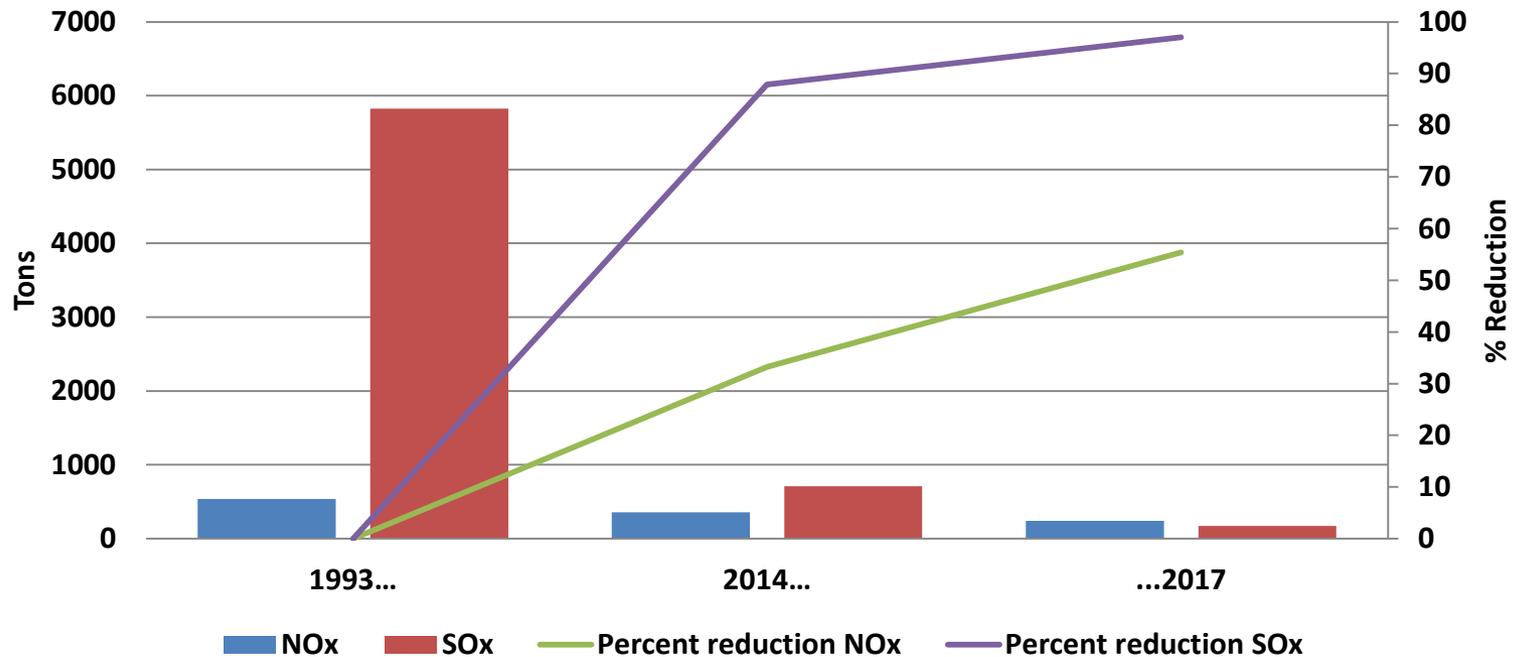
In the past 25 years U.S. refineries have:

- Decreased emissions of Hazardous Air Pollutants (HAPs) by 64%
- Reduced emissions of criteria air pollutants (sulfur dioxide, nitrogen oxides, volatile organic compounds, and particulate matter) by 80%
- Decreased emissions of chemicals monitored under the Toxic Release Inventory (TRI) by 35%

REDUCED REFINERY EMISSIONS



Tesoro SLC Refinery NO_x & SO_x Emissions Reduction

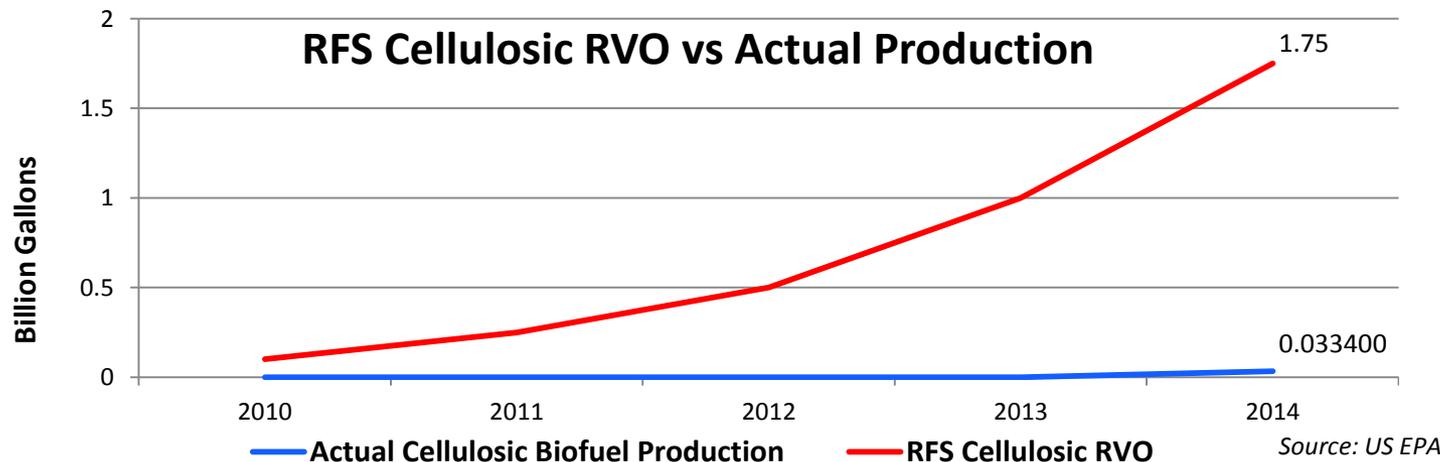


Capital projects including Flare Gas Recovery and FCC Flue Gas Scrubber to drive further reductions in emissions

IMPACT OF RENEWABLE FUELS



- Renewable Fuels Standard
 - Requires up to 36 billion gallons of renewable fuels by 2022
 - Virtually all U.S. gasoline contains 10% ethanol
 - Current production well below regulated standard due to slower than expected commercialization of cellulosic technologies
- Integration of refineries into renewable fuel value chain
 - Refineries have existing capability to produce transportation fuel from crude feedstocks
 - Refineries are connected to transportation fuel infrastructure
 - Significant opportunity to reduce capital and operating costs of renewable fuel production through production of renewable feedstocks





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